Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2016 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	168,839			99,930	5,920	1,401	-3,330	266,722	12,698	0	941,567
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	58,463	-17	14,736	660	18,759		12,041	7,218	20,398	52,944	160,945
Pentanes Plus		-17		660	-1,681		2,975	2,471	55	938	14,358
Liquefied Petroleum Gases	50,986		14,736	_	20,440		9.066	4,747	20,344	52,005	146,587
Ethane/Ethylene	21.643		170	_	8,771		-3,248	-,		33,832	43,683
Propane/Propylene	18,782		11,135	_	8,542		5,951	_	18,981	13,527	59,547
Normal Butane/Butylene	3,995		3,670	_	2,476		6,101	1,034	1,126	1,880	38,018
Isobutane/Isobutylene	6,566		-239	-	651		262	3,713	236	2,767	5,339
Other Liquids		3,655		18,404	-59,505	4,229	-2,024	-45,863	10,520	4,149	118,495
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		3,655		1,135	4,551	3,152	-358	9,313	3,537	0	6,155
Hydrogen		3,055		1,100	4,551	4,105	-336	4,105	3,337	0	0,133
Oxygenates (excluding Fuel Ethanol)		2,202		425	_	-477	-147	4,103	2,209	0	1,092
Renewable Fuels (including Fuel Ethanol)		1,453		708	4,551	-477	-147	5,120	1,327	0	5.063
		,		700	,	376		,	1,312	0	-,
Fuel Ethanol		832		700	4,736		78	4,554		0	3,767
Renewable Fuels Except Fuel Ethanol		621		708	-185	-850	-289	566	15	0	1,296
Other Hydrocarbons				2		-2	404	0.004	- 0.400	-	
Unfinished Oils				14,575	226		-464	8,004	3,109	4,152	43,581
Motor Gasoline Blend.Comp. (MGBC)		_		2,694	-64,282	1,078	-1,210	-63,175	3,875	0	68,743
Reformulated		_		_	-16,466	4,943	-1,092	-10,445	14	0	10,767
Conventional				2,694	-47,816	-3,865	-118 8	-52,730 -5	3,861	0 -3	57,976 16
Aviation dasonne biend. Oomp				_	_			-5	_	-5	10
Finished Petroleum Products		_	232,712	4,359	-54,556	-417	743		74,883	106,472	114,599
Finished Motor Gasoline		_	67,960	296	-7,615	-1,453	372		16,106	42,710	9,604
Reformulated		_	14,443	_	_	-6,055	_		_	8,388	_
Conventional		-	53,517	296	-7,615	4,601	372		16,106	34,321	9,604
Finished Aviation Gasoline			236	_	-458		-1		_	-221	278
Kerosene-Type Jet Fuel			27,571	_	-16,564		-796		4,922	6,881	15,041
Kerosene			278	_	´ -		-163		422	19	186
Distillate Fuel Oil			85,251	461	-29,762	1,036	970		33,791	22,226	45,340
15 ppm sulfur and under			78,927	_	-27,650	1,036	424		29,622	22,267	38,781
Greater than 15 ppm to 500 ppm sulfur			2,656	_	-568	-	140		2,129	-181	2,054
Greater than 500 ppm sulfur			3,668	461	-1,544		406		2,040	139	4,505
Residual Fuel Oil ⁷			6,126	1,700	859		593		6,869	1,223	22,934
Less than 0.31 percent sulfur			822	,,,	_		-97		NA	NA	2,174
0.31 to 1.00 percent sulfur			190	926	_		717		NA	NA NA	2,962
Greater than 1.00 percent sulfur			5,114	774	859		-27		NA	NA NA	17,798
Petrochemical Feedstocks			7,835	420	79		-472		-	8,806	2,202
Naphtha for Petro. Feed. Use			4,901	396	79		-439		_	5,815	1,266
Other Oils for Petro. Feed. Use			2,934	24	, 9		-33		_	2,991	936
Special Naphthas			1,000	222	-28		11		_	1,183	1,143
			1,000		-547		481		1,625	2,437	8,898
Waxes			4,200		-547		23		1,025	70	233
Petroleum Coke			16,099	340	_		158		10,833	5,448	3,127
Marketable			12,378		_		158		10,833	1,727	3,127
Catalyst			3,721						10,033	3,721	5,127
Asphalt and Road Oil			2,610	30	-501		-372		295	2,216	5,186
Still Gas			11,679		-501		-3/2		293	11,679	5,100
Miscellaneous Products			1,759		-19		-61		6	1,795	427
Total	227,302	3,638	247,448	123,353	-89,383	5,213	7,430	228,077	118,499	-	1,335,606

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.